

Final Fast Track Self Governance Report

GC0180:

Corrections to the Grid Code following implementation of GC0175

Overview: This modification aims to make minor amendments to the Grid Code to correct errors that have been highlighted.

Modification process & timetable

1	Proposal Form 03 April 2025
2	Draft FT SG Report 23 April 2025
3	Final FT SG Report / Appeals Window 06 May 2025 – 28 May 2025
4	Implementation 11 June 2025

Status summary: The Panel met on 01 May 2025 and unanimously determined that this modification should be implemented pending the Appeals Window.

This modification is expected to have a: Low impact

National Energy System Operator and Grid Code Users

Modification drivers: Efficiency

Governance route	The Panel unanimously determined that this modification meets the Fast Track Self Governance criteria.	
Who can I talk to about the change?	Proposer: Lizzie Timmins elizabeth.timmins@nationalenergyiso.com	Code Administrator Contact: grid.code@nationalenergyiso.com
Appeals window	If you want to appeal this decision, please send your appeals form and relevant documentary evidence to industrycodes@ofgem.gov.uk by 5pm on 28 May 2025 and ensure you copy in grid.code@nationalenergyiso.com	

Contents

What is the defect you are trying to resolve?	3
Why change?.....	3
What is the Proposer's solution?	3
What is in and out of scope?	4
Legal text.....	4
What is the impact of this change?	4
Proposer's assessment against Grid Code Objectives.....	4
When will this change take place?.....	5
Date decision required by	5
Implementation approach.....	5
Interactions.....	5
Industry engagement and feedback.....	5
Acronyms, key terms and reference material	6
Annexes	6

What is the defect you are trying to resolve?

During the course of GC0175 implementation, minor typographical and formatting changes were identified within Balancing Code 2 and the European Connection Conditions. Outside of GC0175 implementation, further typographical and formatting issues have recently been highlighted by stakeholders within Balancing Code 1 and Operating Code 6B.

Why change?

These changes should be made to the Grid Code to ensure the errors are corrected.

What is the Proposer's solution?

These changes will correct minor typographical and formatting errors within Balancing Code 1, Balancing Code 2, European Connection Conditions and Operating Code 6B.

Please see the table below which outlines the proposed changes to the legal text.

Grid Code Section	Proposed changes
Balancing Code 1	Correction of numbering in BC1.A.1.10 and subsequent paragraph numbering corrections. Change from semicolon to full stop at end of clauses BC1.A.1.9.4, BC1.A.1.9.5 and BC1.A.1.9.6, addition of full stop at end of BC1.A.1.9.2. Bolding of 'BM Participant' in BC1.A.1.10.2 and addition of full stop at end of clause.
Balancing Code 2	Insertion of two missing spaces in BC2.A.3.2(b) Correction of a spelling error in BC2.A.3.2(d)
European Connection Conditions	Insertion of a missing space in ECC.5.2.1(i)
Operating Code 6B	Removal of reference within OC6B.4.1 to a paragraph that does not exist. Correction of numbering from OC6B.4.6-OC6B.4.10 to OC6B.4.4-OC6B.4.8

What is in and out of scope?

Formatting and typographical changes to the code are in scope. Any changes beyond this will require an additional modification as a different Governance Route will be required.

Legal text

Legal text for this change can be found in **Annex 02**.

What is the impact of this change?

No impact expected on parties as the changes are purely typographical and formatting corrections to provide clarity in the Code.

Proposer's assessment against Grid Code Objectives	
Relevant Objective	Identified impact
(i) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity;	Neutral
(ii) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	Neutral
(iii) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	Neutral
(iv) To efficiently discharge the obligations imposed upon the licensee by this license* and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	Neutral

Public

(v) To promote efficiency in the implementation and administration of the Grid Code arrangements	Positive Correction to the errors will provide clarity to Users.
--	--

* See Electricity System Operator Licence

When will this change take place?

Implementation date:

11 June 2025

Date decision required by

The Panel met on 01 May 2025 and determined that this modification should be implemented pending the Appeals Window.

Implementation approach

No systems or processes are expected to be impacted by this modification.

Interactions

<input type="checkbox"/> CUSC	<input type="checkbox"/> BSC	<input type="checkbox"/> STC	<input type="checkbox"/> SQSS
<input type="checkbox"/> European Network Codes	<input checked="" type="checkbox"/> EBR Article 18 T&Cs ¹	<input checked="" type="checkbox"/> Other modifications	<input type="checkbox"/> Other

This modification makes changes to the Regulated Sections of the Grid Code; however, it meets the Fast Track Criteria.

In-flight Grid Code modifications will require their legal text to be rebaselined if this modification is approved. The changes proposed to Balancing Code 1 are also being considered under [GC0166](#) so if this modification is approved, those changes will not be required under [GC0166](#).

Industry engagement and feedback

Engagement undertaken with NESO Technical Codes and NESO Legal prior to raising the modification to ensure no unintended consequences to other sections of the Code.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
GC	Grid Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions

Annexes

Annex	Information
Annex 01	GC0180 Proposal form
Annex 02	GC0180 Legal Text
Annex 03	GC0180 Self-Governance Statement